

BIDS AND AWARDS COMMITTEE

SUPPLEMENTAL BID BULLETIN NO.2

Consulting Services for the Pre-Development of Onshore Wind Farm Project

Request for Expression of Interest No. 2026-01-006

The Bids and Awards Committee hereby adopt the following amendments in the Philippine Bidding Documents:

1. Amendments

Item No.	FROM	TO
1	<p>Checklist of Eligibility Requirements Page 7</p> <p>1. xxx xxx 5. Certificate of Completed Contracts (Annex D) 6. xxx</p>	<p>Checklist of Eligibility Requirements Page 7</p> <p>1. xxx xxx 5. Statement of Completed Contracts (Annex D) 6. xxx</p>
2	<p>Request for Expression of Interest Page 9</p> <p>Request for Expression of Interest xxx</p> <p>5) The BAC shall draw up the short-list of consultants from those who have submitted Expression of Interest, including the short-listing documents, and have been determined as eligible in accordance with the provisions of Republic Act (RA) No. 12009, otherwise known as the "New Government Procurement Act", and its Implementing Rules and Regulations (IRR). The short-list shall consist of three (3) prospective bidders garnering at least a rating of 50% out of 100%; in case of one (1) or less than the required number apply for eligibility and short-listing, pass the eligibility check, and/or the minimum score required in the short-listing, the BAC shall consider the same who will be entitled to submit bids manually. The criteria and rating system for short-listing are:</p>	<p>Request for Expression of Interest Page 9</p> <p>Request for Expression of Interest xxx</p> <p>5) The BAC shall draw up the short-list of consultants from those who have submitted Expression of Interest, including the short-listing documents, and have been determined as eligible in accordance with the provisions of Republic Act (RA) No. 12009, otherwise known as the "New Government Procurement Act", and its Implementing Rules and Regulations (IRR). The short-list shall consist of three (3) prospective bidders garnering at least a rating of 50% out of 100%; in case of one (1) or less than the required number apply for eligibility and short-listing, pass the eligibility check, and/or the minimum score required in the short-listing, the BAC shall consider the same who will be entitled to submit bids manually. However, in the event of a tie in scores at any ranking level within the top three (3), all Consultants with the same score shall be included in the shortlist, even if this results in more than three (3) shortlisted</p>

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Number of Government and Private Completed ¹ and on-going (≥ 50% completed) ² similar/ related projects	10%	Number of projects	-	-	1	2	3 or more																																																																			
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10	<p>Section VI. Terms of Reference Page 42-43</p> <p>xxx</p> <p>2. Financial Proposal – 20%</p> <p>xxx</p> <p>1. xxx 2. xxx 3. Overall Rating. The overall rating of the bidder shall be the sum of the ratings earned for the Technical Proposal and Financial Proposal. The minimum technical point is 55, and the contract shall be awarded to the highest rated point.</p>	<p>Section VI. Terms of Reference Page 43</p> <p>xxx</p> <p>2. Financial Proposal – 20%</p> <p>xxx</p> <p>1. xxx 2. xxx 3. Overall Rating. The overall rating of the bidder shall be the sum of the ratings earned for the Technical Proposal and Financial Proposal. The contract shall be awarded to the highest rated point.</p>																																																																								

Item No.	FROM	TO
11	<p>Section VI. Terms of Reference Page 45</p> <p>xxx</p> <p>XV. APPROVED BUDGET FOR THE CONTRACT (ABC)</p> <p>The total ABC for the consultancy services is Seventy-Five Million Pesos (Php75,000,000.00) inclusive of all applicable taxes, duties and fees. Proposals exceeding the ABC will not be considered.</p>	<p>Section VI. Terms of Reference Page 46</p> <p>xxx</p> <p>XV. APPROVED BUDGET FOR THE CONTRACT (ABC)</p> <p>The total ABC for the consultancy services is Seventy-Five Million Pesos (Php75,000,000.00) inclusive of all applicable taxes, duties and fees, remuneration, professional fees, and all incidental expenses such as printing of reports/ deliverables, transportation/ fuel, communications, etc.</p> <p>Proposals exceeding the ABC will not be considered.</p> <p>Billing for the remuneration / professional fees shall be in accordance with the schedule of submission of reports/ outputs/ deliverables in five (5) printed copies and two (2) electronic files saved in a USB flash drive, subject to the usual standard government accounting and auditing requirements.</p> <p>xxx</p>
12	<p>Section VI. Terms of Reference Page 46</p> <p>xxx</p> <p>XVI. DEFINITION OF SIMILAR PROJECT</p> <p>Contracts similar to the Project shall be: a. Bidders should have conducted at least one (1) Onshore Wind Pre-Development Study. b. Completed within Ten (10) years before the deadline for the submission and receipt of documents.</p>	<p>Section VI. Terms of Reference Page 46</p> <p>xxx</p> <p>XVI. DEFINITION OF SIMILAR PROJECT</p> <p>Contracts similar to the Project shall be: a. Bidders should have conducted at least one (1) Onshore or Offshore Wind Pre-Development Study. b. Completed within Ten (10) years before the deadline for the submission and receipt of documents or ongoing projects with ≥50% completion.</p>
13	Please see attached Revised Checklist of Eligibility Requirements Page 7.	
14	Please see attached Revised Section VI. Terms of Reference Pages 22-53.	

Amendments/ inclusions/ clarifications made herein shall be considered an integral part of the Bidding Documents.

For guidance and information of all concerned.

Issued this 9th of February 2026.


ATTY. JOSEPHINE CASSANDRA J. CUI

Chairperson
Bids and Awards Committee

Checklist of Eligibility Requirements

1. Short-Listing Documents Submission Form (Annex A)

CLASS “A” Documents

Legal Documents

2. Valid PhilGEPS Registration Certificate (Platinum Membership) (all pages) in accordance with Section 20.2 of the IRR of RA 12009 or the New Government Procurement Act

Technical Documents

3. Statement of Consultant’s Nationality (Annex B)
4. Curriculum Vitae for the Proposed Professional Staff (Annex C)
5. Statement of Completed Contracts (Annex D)
6. Certificate of Good Standing, Acceptance Report, Certificate of Satisfactory Service Rendered, or Any Proof of Satisfactory Completed Contracts
7. List of consultant’s equipment units, which are owned, leased, and/or under purchase agreements, supported by proof of ownership, or certification of availability of equipment from the lessor/ vendor for the duration of the project, as the case may be
8. Statement of Ongoing and Awarded but not yet Started Contracts (Annex E)

CLASS “B” Documents

9. Valid Joint Venture Agreement (JVA) if JV is in existence or duly notarized statements from all potential joint venture partners stating that they will enter into and abide by the provisions of the JVA in the instance that the bid is successful.

Section VI. Terms of Reference

I. RATIONALE AND BACKGROUND

The Philippine National Oil Company (PNOC), a government-owned and controlled corporation, is mandated to spearhead the country's integrated energy development by harnessing indigenous resources promoting energy security, and ensuring sustainable, reliable, and affordable energy supply. PNOC undertakes strategic projects and forges partnerships with the private sector to drive national progress and inclusive growth. In line with the government's energy transition agenda, PNOC is committed to expanding renewable energy development to achieve the % renewable share target by 2040, reduce carbon emissions, and provide consumers with competitive electricity costs. These initiatives are consistent with the Philippine Energy Plan and the nation's commitments to climate action and sustainable development.

PNOC (hereafter referred to as the "**Procuring Entity**") intends to develop an **Onshore Wind Farm Project** within a 142-hectare property located in Batangas. To ensure due diligence, regulatory compliance, and project bankability, the Procuring Entity seeks to engage a qualified **Consultant** to undertake the Phase 1 to Phase 8 activities, resulting in the preparation of a comprehensive pre-development and feasibility study.

The Procuring Entity requires expertise and proven experience of a Consultant in the renewable energy sector to successfully complete all pre-development activities and establish the technical, financial, and commercial viability of the proposed wind farm project.

II. SCOPE OF WORK

The results of the consultancy services shall be directed toward the completion of pre-development activities necessary to warrant the commercial development of the identified area into a wind farm. Specifically, the consultancy services shall cover the following phases, which shall be contracted in full. However, PNOC reserves the right to proceed with each succeeding phase (issue Instruction to Proceed [ITP] per phase) subject to the results of the preceding study and PNOC's internal evaluation and approval per phases:

PHASE 1 – Initial Wind Resource Assessment

- Conduct an initial evaluation/ reconnaissance of the identified area to determine its potential for wind farm development. This shall include, among others, preliminary site assessment of wind resource, terrain, accessibility, grid proximity/ connectivity options, logistical, status of land classification, existence of indigenous people, reservation/ protected areas, critical habitats, communities. Determination of energy yield estimate/ desktop estimate of megawatts (MW) capacity can be installed.
- Regulatory and permitting, regulatory framework: provide regulatory framework for development of renewable energy projects in the Philippines with focus onshore wind. Identify required permits and clearances from DOE, DENR, NGCP, LGUs, etc.
- Outline Energy Virtual One-Stop Shop (EVOSS) registration requirements and COA application process. Prepare applications, supporting documents, and compliance report.
- Workplan and methodology presentations: conduct a roundtable discussion with PNOC's technical staff to present and validate the inception report, workplan, and methodology.
- Capacity building and knowledge transfer: Conduct at least two (2) workshops on DOE permitting, EVOSS, and compliance. Develop manuals/ guides for internal reference.
- Technical and Financial Advisory: Conduct pre-feasibility and preliminary financial analysis (CAPEX, OPEX, tariff competitiveness). Recommend potential technology options and suppliers. Prepare risks analysis and mitigation strategies.
- Preliminary Results and Progress Report: Present interim findings and key observations from ongoing studies to PNOC for review and feedback.
- Provide recommendations and conclusions on whether to proceed with the filing of a Wind Energy Service Contract (WESC) with Department of Energy (DOE).

PHASE 2- Securing the Wind Service Contract and Areas Clearances

- Prepare and submit all necessary legal, financial, technical and documentary requirements under existing DOE guidelines and issuance to PNOC for the issuance of DOE area clearance and related agreements covering the identified wind site.
- EVOSS Application: Prepare and submit all Certificate of Authority (COA) or WESC documentation for EVOSS registration. Support DOE negotiations and COA and WESC requirements.
- Facilitate payment of signing bonus and secure official release of WESC.

PHASE 3 – Wind Resource Measurement and Assessment

- Identify suitable locations for two (2) meteorological masts (120 meters in height).
- Secure LGU endorsements for mast installations.
- Design, supply, deliver, install, operate, and maintain the met masts. The met mast and all its component shall be turned over to PNOC after the completion of the work.
- Conduct wind measurements (Wind Resource Data Collection) for at least one (1) year, followed by wind resource analysis.
- Deliver a comprehensive wind resource assessment report, including validation yield projections and confirmation of long-term wind behavior.
- Conduct presentation with PNOC concerning results and assessment of wind measurements two (2) months after installation and every 2 months thereafter for the next 11 months.

PHASE 4 – Micrositing and Annual Energy Production (AEP) Analysis

This phase shall involve a detailed wind resource and energy assessment, including but not limited to:

- **Formulation of Wind Resource Maps:** Develop maps indicating wind distribution and intensity to identify the most suitable turbine sites.

- **Turbine Layout Alternatives:** Prepare and analyze three (3) turbine layout options, considering technical, environmental, and operational constraints.
- **Wake Loss Analysis:** Assess the impact of wake effects on turbine performance and optimize spacing.
- **Gross and Net Energy Yield Estimation:** Calculate energy production before and after accounting for technical and operational losses.
- **Uncertainty Analysis (P50, P75, P90):** Estimate production variability and confidence levels for financial modeling.
- **IEC Turbine Class Specification:** Recommend turbine classes appropriate for site- specific wind speeds and turbulence conditions.
- **Overall Site Class Assessment:** Confirm site suitability for the proposed turbine classes.
- **Micrositing Summary:** Provide conclusion from three (3) turbine generator options, including assessment of extreme wind conditions.
- **Annual Energy Production (AEP) Summary:** Present expected AEP for each alternative, factoring in uncertainties, as basis for the project feasibility.

PHASE 5 – Technical Studies

Conduct supporting technical investigations, including:

- Geotechnical survey [eight (8) boreholes, 30m depth each].
- Topographic survey.
- Hydrological survey.
- Logistics and transport study.
- System Impact Study (SIS).
- Facility Study.
- Environmental and Social Impact Assessment (ESIA).
- Public consultation with concerned LGUs, assisted by PNOC.

PHASE 6 – Land Rights Acquisition

- Determine land classification.
- Conduct parcellary surveys as necessary.

- Identify affected lots, landowners, and ownership status for wind turbine sites, access roads, and transmission corridors. The cost of right of way (ROW) acquisition shall be for the account of PNOC.

PHASE 7 – Pre-Engineering and Conceptual Design

- Prepare preliminary design for civil works, electrical systems, and associated facilities.
- Develop a bill of quantities and preliminary cost estimates (as per government procurement law)

PHASE 8 – Feasibility Study and Financial Modeling

- Prepare a comprehensive feasibility study covering technical, financial, and economic aspects.
- Conduct financial modeling to establish project bankability, including sensitivity and risk analysis.

III. DELIVERABLES AND OUTPUTS

The Consultant shall be responsible for delivering the following outputs to PNOC in line with Phase 1-8 of the Scope of Works:

- **Inception Report**
 - A comprehensive report detailing:
 - The Consultant's understanding of the assignment.
 - A detailed work plan, methodology, and implementation schedule.
 - Resource allocation (personnel, equipment, logistics).
 - A quotation/ budget breakdown per phase (1-8).
 - Submission: Within **two (2) weeks** from the issuance of Notice to Proceed (NTP).
- **Work Plan and Methodology Presentation**
 - Conduct a **roundtable discussion** with PNOC's technical staff to present and validate the inception report, work plan, and methodology.
 - Submission: **Presentation slides and discussion notes** to PNOC.
- **Preliminary Results and Progress Reports**
 - Present interim findings and key observations from ongoing studies to PNOC for review and feedback.

- Submission: **Progress reports** (per Phase, as completed), including preliminary analyses, data sets, and recommendations.
- **Draft Study Reports (Per Phase)**
 - Prepare draft reports for each Phase (1-8) of the consultancy scope.
 - Each draft shall include:
 - Methodology and assumptions.
 - Results, analysis, and findings.
 - Issues, risks, and mitigation measures.
 - Submission: **Draft reports** to PNOC for review and comments.
- **Final Consolidated Report and Data Sets**
 - Incorporate PNOC's comments into the final version of each Phase report.
 - Submit a **Final Consolidated Report** covering all Phases (1-8), with annexes including:
 - Data sets (raw and processed).
 - Maps, diagrams, and technical outputs.
 - Financial modeling files (where applicable).
 - Submission: **Five (5) hard copies and two (2) digital copies** in editable format.
- **Final Presentation of Findings**
 - Deliver a **comprehensive presentation** of final results, analyses, and recommendations to PNOC management and concerned stakeholders.
 - Submission: Presentation deck and executive summary handouts.

Indicative Timeline of Deliverables

	Deliverable	Timeline (Months)	Notes
1	Inception Report	Month 1	Submitted within 2 weeks from issuance of Notice to Proceed.
2	Work Plan and Methodology	Month 1	Roundtable discussion with PNOC after inception report
3	Preliminary Results/ Progress Reports	Month 3, 6, 9, 12, 15	Submitted at key milestones; tied to Phase outputs.
4	Draft Study Reports (per Phase)	Ongoing – Months 3 to 16	Each phase report delivered as activities are completed.
	Phase 1 Initial Wind Resource Assessment	Months 1-2	Report conclusion whether to file DOE

	Deliverable	Timeline (Months)	Notes
			WESC. Determining MW Capacity.
	Phase 2 Service Contract and Clearance	Months 2-4	Includes all DOE submissions
	Phase 3 Wind Resource Measurement and Assessment	Months 3-15	Installation of 2 MET-Masts + 12 months wind data.
	Phase 4 Micrositing and AEP Analysis	Months 9-15	Based on 12-month wind data set.
	Phase 5 Technical Studies (Geotech, ESIA, SIS, etc.)	Months 6-14	Surveys and impact studies conducted in parallel.
	Phase 6 Land Rights Acquisition	Months 6-14	Surveys and impact studies conducted in parallel.
	Phase 7 Pre-engineering and Conceptual Design	Months 12-16	Civil, electrical, bill of materials
	Phase 8 Feasibility Study and Financial Modelling	Months 15-17	Consolidated feasibility and bankability study
5	Final Consolidated Report and Data Sets	Month 17	Incorporates all phases, analyses, and PNOC comments.
6	Final Presentation of Findings	Month 18	Presentation to PNOC Management, Board and Stakeholder.

- Parallel Activities: Some phases (e/g/ land rights, technical studies, wind measurement) run concurrently to optimize time.
- Milestone Reviews: PNOC may hold internal reviews at the end of Phase 1, 3, and 8 before approving continuation.
- Flexibility: PNOC reserves the right to extend or modify the schedule depending on project conditions, regulatory, and data results.

IV. SERVICES TO BE PROVIDED BY THE PNOC

The PNOC, as the Procuring Entity, shall provide the following services to ensure the smooth implementation of the consultancy engagement:

1. **Issuance of Notice/ Instruction to Proceed** – Provide the Consultant with a Notice/ Instruction to Proceed for each Phase of the engagement, subject to PNOC's internal approvals and requirements.
2. **Coordination and Oversight** – Maintain regular coordination with the Consultant on the planning, execution, and monitoring of

activities under each phase, ensuring alignment with PNOC's project objectives.

3. **Payment of Services** – Settle the Consultant's professional fees, inclusive of all applicable taxes, in accordance with the approved payment schedule and based on actual accomplishments duly validated by PNOC.

The Consultant shall submit all required outputs directly to the designated PNOC Project Proponent for review and endorsement for payment.

All printed reports and documents must be duly signed by the Consultant's Project Team Head or the authorized officer-in-charge of the engagement.

All payments shall be processed only upon:

- Endorsement by the Supervising Senior Vice President or PNOC President (varies depending on billed amount per PNOC's approval manual);
- Submission of an original signed Statement of Account or Billing Statement;
- Issuance of a Certificate of Satisfactory Service Rendered confirming PNOC's acceptance of deliverables;
- Completion of all required supporting documents necessary for payment processing.

V. MINIMUM MANPOWER REQUIREMENTS

1. Project Team Head	
Education	Bachelor's degree in Engineering or related discipline
Relevant Experience	At least 10 years of progressive experience in Renewable Energy project management, with exposure to both local and international projects.
	Proven involvement in the development and implementation of utility-scale wind power projects, specifically those with a minimum installed capacity of 50MW.
	Demonstrated ability in overall project coordination, including planning, scheduling, reporting, and risk management across the entire project life cycle.
	Extensive experience in stakeholder engagement, community consultation, and liaison with government institutions and project

	partners, preferable including PNOC or similar agencies.
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2. Wind Resource Engineer

Education	Bachelor's degree in Engineering or related discipline
Relevant Experience	<p>Minimum of 5 years of relevant experience in wind resource assessment and measurement campaigns for onshore wind projects.</p> <p>Demonstrated capability in equipment selection, installation supervision, and data validation of wind monitoring systems (e.g., met masts, LiDAR, or SoDAR).</p> <p>Familiarity with international standards and best practices in wind measurement, data management, and analysis (e.g., WindpRO, WAsP, WindFarmer, OpenWind, or similar tools) is an advantage.</p>

3. Data Analyst

Education	Bachelor's degree in Statistics, Applied Mathematics, Engineering, or a related technical discipline
Relevant Experience	<p>Minimum of 5 years' experience in data analysis and statistical modeling for wind resource assessment projects.</p> <p>Demonstrated expertise in:</p> <ul style="list-style-type: none"> ○ Processing large datasets. ○ Performing Weibull analysis ○ Wind rose generation ○ Turbulence intensity evaluation ○ Other relevant statistical methods <p>Proficient in using WAsP, Windographer, or equivalent software tools for wind data analysis and visualization.</p> <p>Experience in data validation, error checking, and report generation aligned with international best practices and standards (e.g., IEC 61400-12).</p>

4. Financial Analyst	
Education	Bachelor's degree in Finance, Accounting, Economics, Business Administration, or a related field.
Relevant Experience	Minimum of 5 years of proven experience in financial analysis, preferable within the renewable energy or infrastructure sector.
	Expertise in evaluating project financial feasibility, including Cost-benefit analysis, Cash flow modeling, Sensitivity analysis, and Risk Assessment.
	Ability to translate technical data and project performance parameters into comprehensive financial models to ensure the wind project's: <ul style="list-style-type: none"> ○ Commercial viability ○ Bankability ○ Long-term sustainability
	Strong understanding of project financing structures, regulatory frameworks, and investment evaluation for onshore wind energy projects.

5. Environmental and Social Specialist	
Education	Bachelor's degree in Environmental Science, Environmental Engineering, or other related disciplines. A postgraduate degree or relevant certification in Environmental Management or Social Safeguards is an advantage.
Relevant Experience	Minimum of 5 years of professional experience in conducting Environmental and Social Impact Assessments (ESIAs) and Environmental Impact Studies (EIS) for infrastructure or renewable energy projects.
	Proven involvement in the preparation of Environmental Impact Statements (EIS) and securing Environmental Compliance Certificates (ECCs) from regulatory agencies such as the DENR – EMB.
	Familiarity with Philippine environmental regulations, including the Philippine Environmental Impact Statement System (PD 1586)
	Familiarity with international environmental and social safeguard standards (e.g., IFC Performance Standards, ADB Safeguard Policy).

	Experience in stakeholder engagement, social baseline surveys, and grievance management is preferred.
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6. Energy Lawyer

Education	Bachelor of Laws (LL.B.) or Juris Doctor (J.D.) degree from recognized institution; membership in the Philippine Bar is required.
Relevant Experience	<p>Minimum of 5 years of professional legal experience in energy, infrastructure, or renewable energy projects.</p> <p>Proven expertise in regulatory compliance, project development, and commercial arrangements within the Philippine energy sector.</p> <p>Familiarity with laws, regulations, and policies governing renewable energy development including:</p> <ul style="list-style-type: none"> ○ Renewable Energy Act of 2008 (RA 9513) ○ EPIRA (RA 9136) ○ Related DOE, ERC, and DENR guidelines. <p>Experience in drafting, reviewing, and negotiating contracts (e.g. joint venture agreements, power supply agreements, land use contracts, permits, and licenses).</p>

7. Site Supervisor/ Technician

Education	Diploma or Bachelor's degree in Electrical, Mechanical, or Electronics Engineering or other related technical fields.
Relevant Experience	<p>Minimum of 5 years of relevant field experience in the installation, operation, and maintenance of wind monitoring systems, meteorological masts, or equivalent field equipment.</p> <p>Proven skills in electrical works, rigging, and instrumentation, with a strong emphasis on onsite safety and equipment handling protocols.</p> <p>Familiarity with data logging systems, communication equipment, and preventive maintenance procedures.</p> <p>Experience working in remote or off-grid project sites is an advantage.</p>

VI. MINIMUM MEASURING EQUIPMENT

- A. Meteorological Mast
- B. Wind Monitor Sensors (anemometers, wind vanes, temperature sensors, barometric pressure sensors, etc.)
- C. Data Logger System
- D. LIDAR System
- E. Other Equipment (provide list)

VII. QUALIFICATIONS OF THE SERVICE PROVIDER AND ITS PERSONNEL

The service provider should meet all the requirements set by the New Government Procurement Act (RA 12009) to be eligible to participate in the procurement.

A. Eligibility of the prospective bidder/s

To determine if the prospective bidder is eligible to participate in this bidding, legal, technical, and financial documents shall be submitted, as stated in the Request for Expression of Interest (Part I) and Invitation to Bid (Part II), and required documents pursuant to New Government Procurement Act.

B. Criteria for the Shortlisting of Eligible Bidders

All bidders shall be pre-qualified/ shortlisted based on the following criteria. The bidders shall be ranked based on the ratings from the shortlisting process. Only the **top three (3) bidders** garnering at least 50% out of 100% will be requested to submit the Technical and Financial Proposal. In case of one (1) or less than the required number apply for eligibility and short-listing, pass the eligibility check, and/or the minimum score required in the short-listing, the BAC shall consider the same who will be entitled to submit bids manually. However, in the event of a tie in scores at any ranking level within the top three (3), all Consultants with the same score shall be included in the shortlist, even if this results in more than three (3) shortlisted Consultants.

CRITERIA		PERCENTAGE
I.	Applicable Years of Experience and Track Record of the Consultant/ Service Provider/ Firm	40
	A. Firm Experiences and track record of the consultancy Management Service/ Firm	40
II.	Qualification of Personnel to be assigned to the Project	40

A. Educational Attainment B. Specialized professional training and/or participation in international, multi-lateral sponsored projects. C. Previous engagement in a similar/related/ identical project	5 5 30
III. Current Workload Relative to Capacity A. Resource Availability (Adequacy of equipment, software, and tools specific to the conduct of the technical requirements. B. Team availability (Availability of key personnel with adequate time commitment for the project)	20 10 10
TOTAL	100

*Garnering a Zero (0) Rating from any criterion will result to disqualification.

Detailed Rating Parameters for Shortlisting Criteria

CRITERIA FOR THE SHORTLISTING OF BIDDERS							
Criteria	Wt %	Unit of Measure	Scoring Points				
			2	4	6	8	10
I. Applicable Years of Experience and Track Record of the Consultant/ Service Provider/ Firm	40						
a.1 Applicable years of experience and track record of the consultancy Management Service	20	Number of years	3 to 5	6 to 10	11 to 15	16 to 20	More than 20
a.2 Number of Government and Private Completed ¹ and ongoing (≥ 50% completed) ² similar related project	15	Number of projects			1	2	3 or more
a.3 Number of Government and Private Completed ¹ and ongoing (≥ 50% completed) ² for other Renewable Energy Projects (solar, geothermal, hydro)	5	Number of projects	1	2	3	4	5 or more

CRITERIA FOR THE SHORTLISTING OF BIDDERS							
Criteria	Wt %	Unit of Measure	Scoring Points				
			2	4	6	8	10
II. Qualification of Personnel to be assigned to the Project	40						
a. Relevant credentials specialization (e.g. relevant professional degrees or previous work experience)	5						
a.1 Educational Attainment	2.5		-	-	BS	MS or MA	PhD
a.2 Work Experience	2.5	Years of experience of personnel	-	-	5 to 7	8 to 10	>10
b. Specialization professional trainings and/or participation in international, multi-lateral sponsored projects.	5	Hours of specialized trainings attended	-	16 hours	40 hours	60 hours	80 hours & above
c. Previous engagement in similar/ related/ identical projects	30	Number of years	-	-	5 to 7	8 to 10	>10

CRITERIA FOR THE SHORTLISTING OF BIDDERS							
Criteria	Wt %	Unit of Measure	Scoring Points				
			2	4	6	8	10
III. Current Workload Relative to Capacity	20						
a. Resource Availability (Adequacy of equipment, software, and tools specific to the conduct of the technical requirements.	10	Resource Availability	-	-	-	-	With proof of ownership of tools and software or binding lease/ LOI covering duration.
b. Team availability (Availability of key personnel with adequate time commitment for the project)	10	Number of concurrent projects of key personnel	More than 20	16 to 20	11 to 15	6 to 10	Less than 5
Total	100						

Notes:

¹ – Certificate of Completion or Acceptance

² - Client Progress Acceptance/ Milestone Acceptance Certificate proving $\geq 50\%$ completion.

C. Criteria and Scoring System for the Evaluation of Technical and Financial Bids

The evaluation shall be based on the quality-cost based evaluation (QCBE) procedure wherein the technical proposal together with the Financial Proposal shall be considered.

CRITERIA	PERCENTAGE
1. Technical Proposal	80%
2. Financial Proposal	20%
TOTAL	100%

1. Technical Proposal – 80%

a. Plan of approach and methodology – 40%

Criteria	Weight	Score	Description/ Characteristics
Approach and methodology	20%	6	Lacks a structured methodology; missing key elements such as risk assessment, qualitative/ quantitative evaluations, or project execution strategies.
		9	Basic methodology with minimal integration of qualitative and quantitative assessments; risk management approach is weak or generic.
		12	Methodology is clear and includes moderate qualitative and quantitative assessments; risk management is defined but lacks depth.
		15	Well-structured methodology with strong qualitative and quantitative assessments; risk mitigation strategies are well-defined and applicable.
		20	Comprehensive and innovative methodology with detailed qualitative and quantitative assessments; risk management is proactive, data-driven, and adaptable to project conditions.
Work Plan	20%	6	Work program and schedule are vague or incomplete; lacks logical sequencing of activities.
		9	Basic work plan with a general structure but lacks specificity in activity timelines and dependencies.
		12	Work program is well-defined with a clear activity schedule, showing logical progression and key milestones.

		15	Detailed and realistic work plan with clearly structured activities, dependencies, and resource allocation.
		20	Highly detailed, optimized, and efficient work plan, with well-integrated scheduling, resource planning, and risk-adjusted contingencies.

b. Technical expertise and qualification of team members/
personnel – 40%

i. Educational Attainment – 5%

Team Members	Scoring Points		
	1	3	5
1. Project Team Head	Bachelor's degree in Engineering or related discipline	MS or MA degree holder	PhD degree holder
2. Wind Resource Engineer	Bachelor's degree in Engineering or related discipline	MS or MA degree holder	PhD degree holder
3. Data Analyst	Bachelor's degree in Statistics, Applied Mathematics, Engineering, or related technical discipline	MS or MA degree holder	PhD degree holder
4. Financial Analyst	Bachelor's degree in Finance, Accounting, Economics, Business Administration, or a related field.	MS or MA degree holder or equivalent	PhD degree holder or equivalent
5. Environmental and Social Specialist	Bachelor's degree in Environmental Science, Environmental Engineering, or	MS or MA degree holder	PhD degree holder

	other related disciplines.		
6. Energy Lawyer	Bachelor of Laws (LL.B.) or Juris Doctor (J.D.)	MS or MA degree holder	PhD degree holder
7. Site Supervisor/ Technician	Diploma Bachelor's degree in Electrical, Mechanical, or Electronics Engineering or other related technical fields.	MS or MA degree holder	PhD degree holder

ii. Number of specialized trainings acquired – 5%

Team Member	Unit Measurement	Scoring Points			
		2	3	4	5
1. Project Team Head	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
2. Wind Resource Engineer	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
3. Data Analyst	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
4. Financial Analyst	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
5. Environmental and Social Specialist	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
6. Energy Lawyer	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours
7. Site Supervisor/ Technician	Number of hours of training	At least 16 hours	At least 40 hours	At least 60 hours	At least 80 hours

iii. Previous Engagement in similar/ related/ identical projects – 30%

Team Member	Unit Measurement	Scoring Points			
		0	10	20	30
1. Project Team Head	Years of experience	Below 10 years "NON-COMPLIANCE"	10 years	10 years above up to 15 years	15 years and above
2. Wind Resource Engineer	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years	5 years above up to 10 years	Above 10 years
3. Data Analyst	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years	5 years above up to 10 years	Above 10 years
4. Financial Analyst	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years Assessment and measurement campaigns for onshore wind projects at least 40 hours	5 years above up to 10 years	Above 10 years
5. Environmental and Social Specialist	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years Assessment and measurement campaigns for onshore wind projects at least 40 hours	5 years above up to 10 years	Above 10 years
6. Energy Lawyer	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years Assessment and measurement	5 years above up	Above 10 years

			t campaigns for onshore wind projects at least 40 hours	to 10 years	
7. Site Supervisor/ Technician	Years of experience	Below 5 years "NON-COMPLIANCE"	5 years Assessment and measurement campaigns for onshore wind projects at least 40 hours	5 years above up to 10 years	Above 10 years

c. Firm Experience and Qualification – 20%

Criteria	Weight	Unit of Measurements	Scoring Points				
			2	4	6	8	10
Applicable years of experience and track record of the consultancy management service	5%	Number of years	3 to 5	6 to 10	11 to 15	16 to 20	More than 20
Number of Government and Private Completed ¹ and on-going (≥ 50% completed) ² similar/ related projects	10%	Number of projects	-	-	1	2	3 or more
Number of Government and Private Completed ¹ and on-going (≥ 50% completed) ² for other Renewable	5%	Number of projects	1	2	3	4	5 or more

Energy Projects (solar, geothermal, hydro)							
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Notes:

1 – Certificate of Completion or Acceptance

2 - Client Progress Acceptance/ Milestone Acceptance Certificate proving ≥ 50% completion.

2. Financial Proposal – 20%

The Approved Budget for the Contract (ABC) shall be the upper limit or ceiling for the acceptable Financial Proposal. Any Financial Proposal received in excess of ABC shall be automatically rejected;

The Financial Proposal shall be computed as follows:

1. The Lowest Financial Proposal shall receive the maximum score of 20%.
2. The score of the other Financial Proposals shall be computed using the formula:

$$\text{Financial Score} = \frac{\text{Lowest Financial Proposal}}{\text{Financial Proposal of the Bidder}} * 100 * 20\%$$

3. **Overall Rating.** The overall rating of the bidder shall be the sum of the ratings earned for the Technical Proposal and Financial Proposal. The contract shall be awarded to the highest rated point.

The Overall Rating shall be computed using the formula:

$$\text{Overall Rating} = (\text{Technical Points} * 80\%) + \text{Financial Score}$$

VIII. CONFIDENTIALITY OF DATA AND INFORMATION

The consultant shall be engaged by the PNOC and shall submit outputs directly to the designated project proponent within PNOC for review and endorsement for payment. The consultant shall not use nor disseminate these documents for their own research purposes without the written consent of the PNOC. All the materials, data, and information used and generated shall be under the sole ownership of PNOC. The consultant shall,

at all times, keep the confidentiality of such materials, data, and information.

IX. CONFLICT OF INTEREST

The consultant must be independent from the entities that operate in the business of the particular sector covered by the scope of this engagement and must have no conflict of interest. There is a conflict of interest when the consultant, has an interest in the business of the entities operating, whether directly or indirectly, in the particular sector covered by this engagement, and the interest of the consultant, or his/her rights or duties therein, may be opposed to or affected by the performance of his/ her duty.

X. LIQUIDATED DAMAGES

If the consultant fails to delivery any or all of the goods and/or to perform the services within the period specified in this contract (except for reasonable and force majeure causes), the Procuring Entity shall, without prejudice to its other remedies under the contract and under the applicable law, deduct from the contract price as liquidated damages, the applicable rate of one-tenth (1/10) of one percent (1%) of the cost of unperformed portion of every day of delay. The maximum deduction shall be ten percent (10%) of the amount of the contract. Once the maximum is reached, the procuring entity reserves the right to rescind the contract, without prejudice to other courses of action and remedies open to it.

XI. DISPUTE RESOLUTION

Should any dispute relate to the Contract and/or rights of the parties arise, the same shall be submitted to mutual consultation, mediation, and arbitration, in that order of application. The venue of the proceedings shall be in Taguig City.

In case of a court suit, the venue shall be the courts of competent jurisdiction in Taguig City, to the exclusion of all other courts.

Any amendment or additional terms and conditions to the Contract must be in writing, signed, and acknowledged by the Parties.

XII. PAYMENT SCHEDULE

The total cost of the project proposal shall be inclusive of all applicable taxes and fees, remuneration, professional fees, and all incidental expenses such as printing of reports/ deliverables, transportation/ fuel, communications, etc.

Billing for the remuneration / professional fees shall be in accordance with the following schedule of submission of reports/ outputs/ deliverables in five (5) printed copies and two (2) electronic files saved in a USB flash drive, subject to the usual standard government accounting and auditing requirements:

Item No.	Particular	Payment (% of total cost)
1	Phase 1 – Initial wind resource assessment of the identified area.	1%
2	Phase 2 – Securing the wind service contract or related area clearances and agreements from DOE	0.5%
3	Phase 3 – Wind Resource Measurement and Assessment	41%
4	Phase 4 – Micrositing and Annual Energy Production shall also be summarized (can bill monthly based on the progress report)	6.5%
5	Phase 5 – Conduct of Technical Studies	37%
6	Phase 6 – Land rights acquisition for wind farm (turbine sitting and access roads) and transmission line.	6%
7	Phase 7 – Pre engineering and conceptual design	3%
8	Phase 8 – Conduct of Feasibility Study and Financial Modelling	5%
	Total (Inclusive of all taxes)	100%

XIII. WARRANTY PROVISION

Not applicable.

XIV. COMPLETION OF WORK

Work should be completed within eighteen (18) months upon receipt of the Notice to Proceed (NTP). The Contractor shall submit to the PNOC Park Management Department a Gantt Chart of activities prior to the start of the project.

Five (5) hard copies and two (2) electronic copies of the final report shall be submitted to PNOC.

XV. APPROVED BUDGET FOR THE CONTRACT (ABC)

The total ABC for the consultancy services is **Seventy-Five Million Pesos (Php75,000,000.00)** inclusive of all applicable taxes, duties and fees, remuneration, professional fees, and all incidental expenses such as printing of reports/ deliverables, transportation/ fuel, communications, etc.

Proposals exceeding the ABC will not be considered.

Billing for the remuneration / professional fees shall be in accordance with the schedule of submission of reports/ outputs/ deliverables in five (5) printed copies and two (2) electronic files saved in a USB flash drive, subject to the usual standard government accounting and auditing requirements.

XVI. DEFINITION OF SIMILAR PROJECT

Contracts similar to the Project shall be:

- a. Bidders should have conducted at least one (1) Onshore or Offshore Wind Pre-Development Study.
- b. Completed within Ten (10) years before the deadline for the submission and receipt of documents or ongoing projects with $\geq 50\%$ completion.

SHORT-LISTING DOCUMENTS SUBMISSION FORM

[Date]

[Name and address of the Procuring Entity]

Ladies/Gentlemen:

In connection with your Request for Expression of Interest dated *[insert date]* for *[Title of Project]*, *[Name of Consultant]* hereby expresses interest in participating in the eligibility and short-listing for said Project and submits the attached short-listing documents in compliance with the Short-listing Documents therefor.

In line with this submission, we certify that:

- a) *[Name of Consultant]* is not blacklisted or barred from bidding by the GoP or any of its agencies, offices, corporations, LGUs, or autonomous regional government, including foreign government or foreign or international financing institution; and
- b) Each of the documents submitted herewith is an authentic copy of the original, complete, and all statements and information provided therein are true and correct.

We acknowledge and accept the Procuring Entity's right to inspect and audit all records relating to our submission irrespective of whether we are declared eligible and short-listed or not.

We further acknowledge that failure to sign this Short-listing Documents Submission Form shall be a ground for our disqualification.

Yours sincerely,

Signature
Name and Title of Authorized Signatory
Name of Consultant
Address

STATEMENT OF THE CONSULTANT’S NATIONALITY

[Name and address of the Procuring Entity]

Ladies/Gentlemen:

In compliance with the requirements of the **Philippine National Oil Company**, for the **[Project Title]** under **[Reference No.]**, I/We hereby declare the following:

1. [Select one and delete the rest]

[If domestic entity bidder] That (Name of Bidder) is a domestic sole proprietorship/partnership/corporation/joint venture organized or formed under the laws of the Philippines;

[If foreign entity bidder] That (Name of Bidder) is a foreign sole proprietorship/partnership/corporation/joint venture organized or formed under the laws of the (Name of Country);

[If foreign entity bidder] That (Name of Bidder) is registered with the Securities and Exchange Commission and/or any agency authorized by the laws of the Philippines;

2. That the following are/is the proposed Consultants:

Name of Proposed Consultant	Proposed Position	Nationality	Proof of Identification
1.	Project Team Head		
2.	Wind Resource Engineer		
3.	Data Analyst		
4.	Financial Analyst		
5.	Environmental and Social Specialist		
6.	Energy Lawyer		
7.	Site Supervisor/ Technician		

3. That attached herewith are the Curriculum Vitae of the abovementioned personnel (*Annex/es* _____); and

Very truly yours,

Signature: _____

Name and Title of Authorized Signatory: _____

Name of Consultant/Company: _____

Address: _____

Email Address: _____

Contact Nos: _____

ANNEX “C”*Format of Curriculum Vitae (CV) for Proposed Professional Staff*

Proposed Position						
Personal Information						
Name of Staff						
Address			Contact No.		Email Address	
Date of Birth		Citizenship		Civil Status		
Project Experience (start from the current employment, add rows if necessary) <i>Similar and Related to the Project</i>						
EMPLOYER (AGENCY / COMPANY NAME) (Write in Full)	CLIENT (COMPANY NAME) (Write in Full)	PROJECT TITLE With Brief Project Description (Write in Full)	PROJECT DURATION (MM/DD/YYYY)		POSITION TITLE (Write in Full)	DETAILED JOB DESCRIPTION
			START	END		
Relevant Training (start from the most recent, add rows if necessary)						
Course Title	Inclusive Dates		Location	No. of Hours	Conducted / Sponsored by	
	From	To				
Education (start from the most recent, add rows if necessary)						
School	Inclusive Dates		Degree Course (Indicate if Completed)	Scholarships / Academic Honors Received		
	From	To				

Technical Expertise				
Database				
Operating Systems				
Application Software				
Professional Licenses, Certificates, Other Credentials				
Title			Date Received	

Certification:

I, the undersigned, certify that to the best of my knowledge and belief, these data correctly describe me, my qualifications, and my experience.

[Printed Name and Signature of staff member] Date: _____
MM/DD/YYYY

CERTIFIED CORRECT:

[Printed Name and Signature of authorized representative of the firm] Date: _____
MM/DD/YYYY

STATEMENT OF COMPLETED CONTRACTS

This is to certify that _____ (consultant) _____ has the following completed contracts:

PROJECT NAME (including NAME, ADDRESS OF CLIENT, CONTACT NO.)	DATE OF CONTRACT (MM/DD/YYYY)	TYPE OF CONTRACT (BRIEF PROJECT DESCRIPTION)	START DATE (MM/DD/YYYY)	COMPLETION DATE (MM/DD/YYYY)	AMOUNT OF CONTRACT	CONSULTANT’S ROLE (DESCRIPTION OF ACTUAL SERVICES PROVIDED)

Name and Signature of Authorized Representative

Date

STATEMENT OF ONGOING CONTRACTS AND AWARDED BUT NOT YET STARTED CONTRACTS

This is to certify that _____ (consultant) _____ has the following ongoing and awarded but not yet started contracts:

DATE OF CONTRACT	CONTRACTING PARTY	NAME OF CONTRACT	TYPE OF CONTRACT	BRIEF DESCRIPTION OF CONSULTING SERVICE	AMOUNT OF CONTRACT	VALUE OF OUTSTANDING CONTRACT	CONSULTANT IS: a. main consultant b. subcontractor c. partner in a JV

Note: If the bidder does not have any on-going project, please state “None” in the form above and include the form in the submission of eligibility requirements.

Name and Signature of Authorized Representative

Date